



Fosthall Creek Hydro Project

Interconnection Facilities Study
And
Project Plan

Report No. TGI-2016-I115-FS-R0.

January 9, 2017

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PROJECT INFORMATION

Interconnection Customer (IC)	████████████████████
Project Name	Fosthall Creek Hydro Project
Point of Interconnection (POI)	60L219 13 km north of Pingston (PIN) Station The current POI for the Pingston Project
BCH Proposed ISD	April 01 2019, based on SGIA signed and required security in place by September 30, 2017
IC Proposed COD	August 2019
Maximum Power Injection (MW)	15.0
Number of Generator Units	2
Plant Fuel	Hydro

EXECUTIVE SUMMARY

████████████████████ the Interconnection Customer (IC), is proposing to develop the Fosthall Creek hydro generating facility (FOS) to inject energy into the BC Hydro (BCH) system. The hydro project consists of two units with a total power capacity of 15.7 MW and is located on the west side of Upper Arrow Lake, south of Revelstoke, in the province of British Columbia.

The FOS hydro project will connect to the BCH system using TransAlta’s existing interconnection facilities at Pingston Generating Station (PIN) and its official Point of Interconnection (POI) which is 13 km north of PIN on the 60L219 radial circuit, a location known as Shelter Bay. PIN is owned by TransAlta, an Independent Power Producer (IPP). The maximum power injection from FOS into the BCH system at the POI is 15.0 MW. The IC proposed Commercial Operation Date (COD) is August 2019.

To accommodate the interconnection of the Fosthall project, BC Hydro is required to increase the ratio of the existing CT at WHN to allow for the increased load current on 60L218 and 60L219 due to FOS injection, to replace the primary (PY) and standby (SY) protection at WHN for circuits 60L218 and 60L219 is required as the existing relays are not sensitive enough to adequately protect the two circuits and all the necessary control work required to provide telemetry, remote data access, and revision of alarms for replacement of 60L218 and 60L219 protection at WHN as well as the reconfiguration and updating of existing network models, databases, and displays to accommodate the addition of FOS station.

The cost estimate, +/- 20%, for the interconnection Network Upgrades required to interconnect the proposed project to the BCH Transmission System is \$1.190M. This cost estimate is based on meeting the IC proposed COD of August 2019. Any delay in the IC proposed COD may trigger a reassessment of the cost estimate.

The estimated time to construct the Network Upgrades required to interconnect the project to the BCH Transmission System is approximately 18 months. The attached project schedule provides greater details of the construction timelines.

Date	Description
March 01 2017 to Sept 01 2017	BCH Project Deferral period
Sept 01 2017	Renew the project
Sept 30 2017	SGIA signed and required security in place
Dec 31 2017	Complete Review of BCH Project scope and budget estimate
Feb 31 2018	Full BCH Implementation Funding Released
Mar 01 2018	Restart all BCH Project work – commence construction
Fall 2018	All BCH Engineering design complete (PC, Revenue Metering and SCADA are anticipated).
Jan/ Feb 2019	BCH Equipment Installation
Mar 2019	BCH Test and Commission
August 2019	Declaration of Compatibility – Transmission Line, Load and First Sync anticipated.
April 01 2019	Target In-service Date
August 2019	IC Commercial Operation Date

In the BC Hydro tariff interconnection process, after the facilities study is complete and adopted, BC Hydro will tender a SGIA. Because the Fosthall project is connected to Transmission System through the existing Pingston POI, BC Hydro cannot tender a new SGIA but instead will work with the owner of the Pingston Project to revise the existing Pingston Project Transmission Interconnection Agreement dated 15 August 2002, subject to the willingness of the Pingston Project owner to do so. BC Hydro will not and cannot compel the Pingston Project to accommodate the Fosthall project.

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SECTION 1

STANDARD GENERATOR INTERCONNECTION AGREEMENT (SGIA)

APPENDIX A – INTERCONNECTION FACILITIES AND NETWORK UPGRADES

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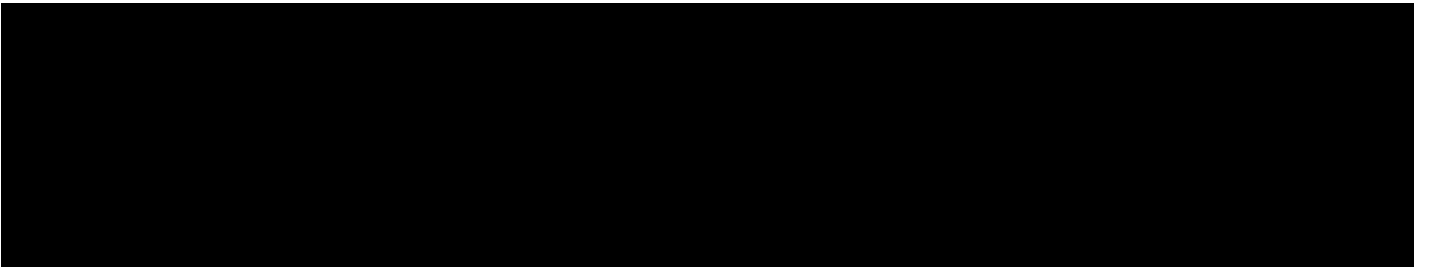
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SECTION 2

INTERCONNECTION FACILITIES STUDY

PROJECT PLAN

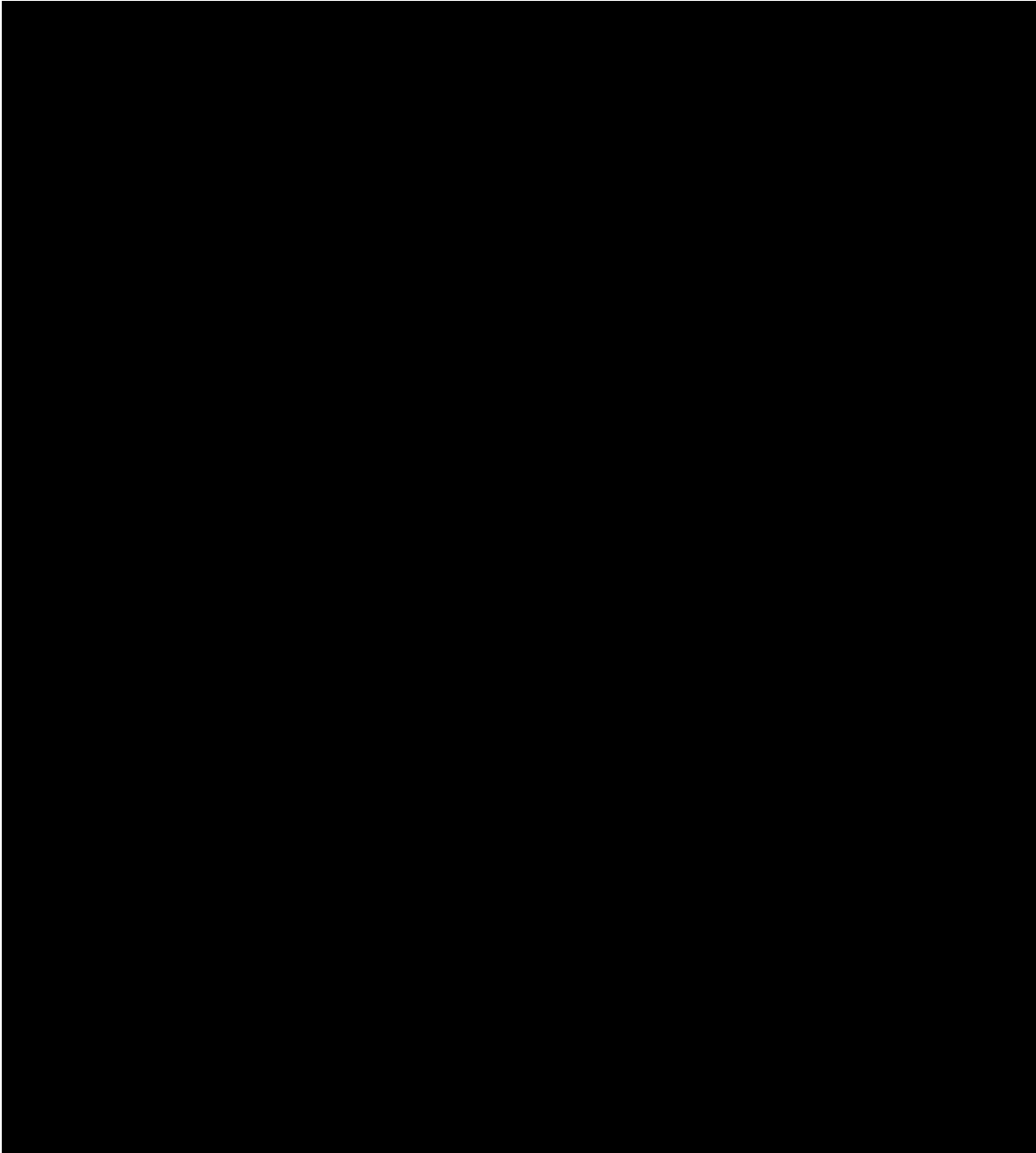


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