Transmission Generator Interconnection Queue

December 2025

BC Hydro Power smart

Queue #*	Interconnection Request (IR) Date	Interconnection Customer (IC)**	Status of IR	Incremental Capacity Requested*** (MW)	Max Electrical Output - Summer (MW)	Max Electrical Output - Winter (MW)	Technology / Fuel Type	Operating Region	Point of Interconnect	IC's Projected In-Service Date	Type of Interconnection Service	Comments
3	2018 Feb 27	BC Hydro	System Impact Study Complete	25.0	215.0	215.0	Hydro	Bridge River	BRT	2030 Jul 22	Network Resource	
4	2018 Mar 26		System Impact Study Complete	10.2	10.2	10.2	Diesel	Metro Vancouver	CPS	2026 Feb 27	Energy Resource	
5	2021 Nov 18	BC Hydro	System Impact Study Complete	-	528.8	528.8	Hydro	South Interior East	KCL	2027 Dec 20	Network Resource	
6	2022 May 17	Long Lake Hydro Limited Partnership, Long Lake Hydro GP Inc., Premier Power Corp., and Long Lake Lake Hydro Inc.	Implementation	21.3	21.3	21.3	Diesel	North Coast	LNT	2025 Nov 30	Energy Resource	
8	2022 May 22		System Impact Study Underway	-	48.6	48.6	Biomass	South Interior East	60L270	2026 Jan 31	Network Resource	
9-A	2024 May 22		Facilities Study Underway	200.0	200.0	200.0	Wind	Peace Region	2L392	2031 Jul 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-B	2024 May 22		Facilities Study Underway	197.2	197.2	197.2	Wind	Vancouver Island	2L154	2028 Jun 30	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-C	2024 May 22		Facilities Study Underway	197.2	197.2	197.2	Wind	South Interior West	1L055	2028 Jun 30	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-D	2024 May 22		Facilities Study Underway	142.8	142.8	142.8	Wind	South Interior West	1L243	2028 Jun 30	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-E	2024 May 22		System Impact Study Complete	159.6	159.6	159.6	Wind	South Interior West	1L244	2031 May 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-F	2024 May 22		Facilities Study Underway	104.0	104.0	104.0	Solar	South Interior West	1L203	2030 May 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-G	2024 May 22		Facilities Study Underway	144.0	144.0	144.0	Wind	Central Interior	2L096	2031 Jul 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-H	2024 May 22		Facilities Study Underway	199.9	199.9	199.9	Wind	Peace Region	2L391	2030 May 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-I	2024 May 22		Facilities Study Underway	199.9	199.9	199.9	Wind	North Coast	GLN	2029 Jun 1	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
9-J	2024 May 22		Facilities Study Underway	94.4	94.4	94.4	Wind	South Interior West	1L244	2028 Jun 30	Network Resource	Shared queue position due to a Competitive Electricity Acquisition Process
10	2024 Oct 7	BC Hydro	System Impact Study Underway	600.0	2,600.0	2,600.0	Hydro	South Interior West	REV	2028 - 2038	Network Resource	
11	2024 Nov 22	BC Hydro	System Impact Study Underway	14.0	76.1	91.7	Diesel	Peace Region	FNG	2026 Jun 6	Network Resource	
12	2025 Feb 19		System Impact Study Underway	56.0	56.0	56.0	Wind	Peace Region	SNK	2028 Sep 1	Network Resource	
13	2025 May 8		System Impact Study Underway	15.0	15.0	15.0	Solar	North Coast	60L394	2028 Jul 1	Network Resource	
14	2025 May 15		Feasibility Study Completed	266.7	266.7	266.7	Wind	North Coast	TKW	2030 Aug 1	Network Resource	
17	2025 Aug 12		Feasibility Study Underway	35.0	35.0	35.0	Wind	Peace Region	SNK	2028 Oct 1	Network Resource	
19	2025 Oct 14		Feasibility Study Completed	Multiple	Multiple	Multiple	Multiple	Multiple	Multiple	Multiple	Network Resource	Competitive Electricity Acquisition Process (CEAP)

Queued Interconnection Requests Removed without a Completed Interconnection

Queue #*	Interconnection Request (IR) Date	Interconnection Customer (IC)**	Status of IR Immediately Prior to Withdrawal	Incremental Capacity Requested** (MW)	Max Electrical Output - Summer (MW)	Max Electrical Output - Winter (MW)	Technology / Fuel Type	Operating Region	Point of Interconnect	IC's Projected In-Service Date Immediately Prior to Withdrawal	Type of Interconnection Service	Comments
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*Prior to April 2025, IR's queue # would move up as earlier queued IRs were withdrawn or went in-service. Beginning April 2025, assigned queue #s are permanent.

**Posted after execution of a Standard Generator Interconnection Agreement (SGIA).

***Interconnection Request for a greenfield Interconnection Service will result in the Incremental Capacity Requested (MW) column equal to the greater of the Max Electrical Output - Summer (MW) value or the Max Electrical Output - Winter (MW) value.