

# Generator Interconnection Queue

April 2025



Queue #	Interconnection Request (IR) Date (yyyy-mm-dd)	Interconnection Customer (IC)*	Project Name	Status of IR	Incremental Capacity Requested** (MW)	Max Electrical Output - Summer (MW)	Max Electrical Output - Winter (MW)	Technology / Fuel Type	Operating Region	Point of Interconnect	IC's Projected In-Service Date (yyyy-mm-dd)	Comments
1	2011 Feb 3	BC Hydro	Site C Clean Energy Project	Implementation	1,100.0	1,100.0	1,100.0	Hydro	Northern Interior	PCN	2025 Jul 17	Partially generating
2	2016 Aug 26	quA-ymn Solar Limited Partnership	quA-ymn Solar Farm	Implementation	15.0	15.0	15.0	Solar	South Interior West	1L55	2025 Aug 27	
3	2018 Feb 27	BC Hydro	Bridge River 1 - Unit 1-4 Replacement	Facilities Study Complete	25.0	215.0	215.0	Hydro	Bridge River	BRT	2030 Jul 22	
4	2018 Mar 26		Capilano Raw Water Pumping Station	System Impact Study Complete	8.0	8.0	8.0	Hydro	Metro Vancouver	CPS	2025 Apr 30	
5	2021 Nov 18	BC Hydro	KCL Control Upgrade	System Impact Study Complete	-	528.8	528.8	Hydro	South Interior East	KCL	2027 Dec 20	
6	2022 May 17		Brucejack Mine Generator Addition	Implementation	21.3	21.3	21.3	Diesel	North Coast	1L403	TBD	
7	2022 May 17	BC Hydro	SEV Exciter Upgrade	Implementation	-	817.0	817.0	Hydro	South Interior East	Seven Mile Generating Station	2025 Oct 31	
8	2022 May 22		CRS TG2 AVR Replacement (Skookumchuck)	System Impact Study Underway	-	48.6	48.6	Biomass	South Interior East	60L270	2025 Aug 31	
9-A	2024 May 22		Taylor Wind Project	System Impact Study Underway	200.0	200.0	200.0	Wind	Peace Region	2L392	2031 Jul 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-B	2024 May 22		Brewster Wind	System Impact Study Underway	197.2	197.2	197.2	Wind	Vancouver Island	2L154	2028 Jun 30	Shared queue position due to a Competitive Electricity Acquisition Process
9-C	2024 May 22		Highland Valley Wind	System Impact Study Underway	197.2	197.2	197.2	Wind	South Interior West	1L055	2028 Jun 30	Shared queue position due to a Competitive Electricity Acquisition Process
9-D	2024 May 22		Mount Mabel Wind	System Impact Study Underway	142.8	142.8	142.8	Wind	South Interior West	1L243	2028 Jun 30	Shared queue position due to a Competitive Electricity Acquisition Process
9-E	2024 May 22		K2 Wind	System Impact Study Underway	159.6	159.6	159.6	Wind	South Interior West	1L244	2031 Oct 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-F	2024 May 22		ShTSaQU Solar	System Impact Study Underway	104.0	104.0	104.0	Solar	South Interior West	1L203	2030 May 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-G	2024 May 22		Nilhts'l Wind	System Impact Study Underway	144.0	144.0	144.0	Wind	Central Interior	2L096	2031 Jul 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-H	2024 May 22		Stewart Creek Wind	System Impact Study Underway	199.9	199.9	199.9	Wind	Peace Region	2L391	2030 Oct 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-I	2024 May 22		Nithi Mountain Wind	System Impact Study Underway	199.9	199.9	199.9	Wind	North Coast	GLN	2030 Oct 1	Shared queue position due to a Competitive Electricity Acquisition Process
9-J	2024 May 22		Boulder and Elkhart Wind	System Impact Study Underway	94.4	94.4	94.4	Wind	South Interior West	1L244	2027 Dec 31	Shared queue position due to a Competitive Electricity Acquisition Process
10	2024 Oct 7	BC Hydro	Revelstoke G6 Addition & G1-G4 Replacement	System Impact Study Underway	600.0	2,600.0	2,600.0	Hydro	South Interior West	REV	2028-2038	
11	2024 Nov 18	BC Hydro	FNG Regional Reliability Improvement (G3 Addition)	Valid Interconnection Request	14.0	14.0	14.0	Hydro	Peace Region	FNG	2025 Dec 31	
12	2025 Feb 19		Sukunka North Wind Project	Valid Interconnection Request	56.0	56.0	56.0	Wind	Peace Region	SNK	2028 Dec 31	

## Queued Interconnection Requests Removed without a Completed Interconnection

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-	2024 Jul 19	BC Hydro	MCA G1 & G2 Turbine Overhaul	System Impact Study Underway	130.0	1,000.0	1,000.0	Hydro	South Interior West	MCA	2031 Jun 30	Interconnection Customer Withdrew

\*Posted after execution of a Standard Generator Interconnection Agreement (SGIA).

\*\*Interconnection Request for a greenfield Interconnection Service will result in the Incremental Capacity Requested (MW) column equal to the greater of the Max Electrical Output - Summer (MW) value or the Max Electrical Output - Winter (MW) value.